



GREATER SUNRISE GAS EXPORT PIPELINE AND BAYU UNDAN PIPELINE

HIGHWAY GEOTECHNICAL SURVEYS

LOT 1: LIGHT GEOTECHNICAL SURVEY

LOT 2: HEAVY GEOTECHNICAL SURVEY

TENDER-RFP/217/MPRM-2025

CLARIFICATION NO. 6

Date: 19 February 2026

This Clarification No.6 is issued in accordance with the ITB 7.1 of Section 1 (Instructions to Bidders) of the Bidding Documents.

No.	Question(s)	Response(s)
1.	<p>Kindly Company clarifies if, in the case of a Joint Venture (JV) or Consortium, it is acceptable to submit the required Bid Security in the form of multiple separate Bank Guarantees (instruments) issued individually by each JV member, provided that the cumulative total value of these instruments meets the full requirement specified in the BDS (e.g., for Lot 1: Member A submits USD 65,000 + Member B submits USD 65,000 = Total USD 130,000).</p> <p>We note that ITB 19.8 stipulates the Bid Security must be in the name of the JV or all future members, but it does not explicitly state that the security must be a single financial instrument. Please confirm if a combination of instruments from JV partners is compliant.</p>	<p>Is not acceptable to submit the required Bid Security in the form of multiple separate Bank Guarantees (instruments) issued individually by each JV member. Please refer to ITB 19.8.</p>
2.	<p>I note that Clarification No. 5 (No. 2) states further clarification will be issued. I am conscious with the submission extension to 12-March, and the requirement to have clarifications issued no later than 30days prior to the submission date, that deadline is today.</p> <p>Please can you confirm if the deadline for submitting clarifications has been extended.</p>	<p>According to Addendum no. 4, the bid submission is extended to 26 March 2026. Therefore, the deadline for request for clarification is extended to 24 February 2026.</p>



No.	Question(s)	Response(s)
3.	<p>Section VIII – General Conditions of Contract</p> <p>Clause 46: Retention</p> <p>Delete the entire clause.</p> <p>46.1 The Employer shall retain the proportion stated in the PCC of contract price until Completion of the whole of the Works and the issuance of a Certificate of Completion of the Works by the Employer Project Manager.</p> <p>46.2 Upon the issue of a Certificate of Completion of the Works by the Project Manager, in accordance with GCC 51.1, half the total amount retained shall be repaid to the Contractor and half when the Defects Liability Period has passed and the Project Manager has certified that all Defects notified by the Project Manager to the Contractor before the end of this period have been corrected. The Contractor may substitute retention money with an “on demand” Bank guarantee.</p> <p>Offshore Geotechnical Survey Services, the fieldwork component ends at the time when the spread leaves the offshore site. Before demobilizing the spread from the site, the Party Chief and the Employer representative will ensure all the fieldwork is carried out according to the contract requirements.</p> <p>Upon completion of the fieldwork, the onshore laboratory testing and engineering reporting work will follow on. The draft engineering reports will be amended based on the Employer’s comments. There is a huge financial burden on the Contractor in carrying out the proposed scope of work and therefore, the Contractor is not agreeable for retention.</p>	<p>Employer refers Bidder to:</p> <ul style="list-style-type: none">• 46.2 of RFP-217-MPRM-2025, Section VIII – General Conditions of Contract <p>Upon the issue of a Certificate of Completion of the Works by the Project Manager, in accordance with GCC 51.1, half the total amount retained shall be repaid to the Contractor and half when the Defects Liability Period has passed and the Project Manager has certified that all Defects notified by the Project Manager to the Contractor before the end of this period have been corrected. The Contractor may substitute retention money with an “on demand” Bank guarantee.</p> <p>Employer refers Bidder to:</p> <ul style="list-style-type: none">• Appendix A to Financial Proposal, Payment Terms, Section IV of RFP-217-MPRM-2025 Greater Sunrise Gas Export Pipeline and Bayu Undan Pipeline Highway Geotechnical Surveys <p>Bidders are to included proposed payment terms within Financial Proposal where indicated, such that Contractor’s cash flow requirements are met. Final payment terms may be agreed with the Leading Bidder during the negotiation phase.</p>
4.	<p>Section IX – Particular Conditions of Contract</p> <p>GCC 18.3</p> <p>During the course of the Geotechnical Survey, the CONTRACTOR shall minimize seabed disturbance and prevent the unintentional release of materials, waste, or debris to the marine environment. Any loss of</p>	<p>Employer refers Bidder to:</p> <ul style="list-style-type: none">• GCC18.3 of RFP-217-MPRM-2025, Section IX <p>– Particular Conditions of Contract</p> <p>Bidders request is rejected. Contractor shall at its own</p>



No.	Question(s)	Response(s)
	<p>downhole equipment, core barrels, liners, or other items to the seabed, or any spill or unplanned discharge, shall be immediately reported to the EMPLOYER's Representative.</p> <p>Offshore operations are involved with risks that include loss of equipment. The Contractor shall not be liable to recover the loss of equipment. Loss of equipment itself is a financial loss to the Contractor. If there is any loss of equipment, Contractor will notify the Employer's Representative, who in return will notify the relevant local authorities.</p>	<p>cost recover or otherwise remediate such loss, discharge, or pollution to the satisfaction of the EMPLOYER and relevant authorities.</p>
5.	<p>Section IX – Particular Conditions of Contract GCC 20.2 (NEW)</p> <p>Notwithstanding anything to the contrary, the Employer shall at all material times provide an unfettered Site access that is free from any activities in order to allow the Contractor to perform the WORKS unobstructed. The Contractor shall be entitled to compensation at standby rate for any delay attributable to the failure or delay for Employer to provide unfettered Site. It is the responsibility of the Employer to provide an unfettered site that is free from any obstacles. Otherwise, Contractor will not be able to access the Site freely and to perform the Services in a timely manner.</p>	<p>Employer refers Bidder to:</p> <ul style="list-style-type: none">• RFB-217 Addendum No. 3, Item #15 <p>Selected Contractor shall have free and unrestricted access to the Offshore Worksite.</p> <p>Should SIMOPs occur, interface management shall be undertaken by the Employer. Contractor shall take reasonable steps during operational planning to mitigate and minimize any delay in coordination with the onboard Employer Representative and Employer PM.</p>


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TENDER-RFP/217/MPRM-2025

CLARIFICATION NO. 5

Date: 10 February 2026

This Clarification No.5 is issued in accordance with the ITB 7.1 of Section 1 (Instructions to Bidders) of the Bidding Documents.

No.	Question(s)	Response(s)
1.	<p>Kindly EMPLOYER clarify the specific criteria or threshold used to define an "abnormally low price" as referenced in GCC 50.1(a).</p> <p>Please specify if this is determined by a specific percentage deviation (e.g., >20%) below the Employer's Estimated Budget or the mean of submitted bids.</p> <p>This information is strictly required to allow the BIDDER to assess the risk of triggering the increased (10%) Performance Security requirement and price the bond accordingly.</p>	<p>Refer to Section I, ITB 40.1 which specifies the abnormally low price is 30 % (thirty percent) lower than Employer Estimate</p>
2.	<p>Could the employer please clarify if there will be any further clarifications issued for this tender/scope of work?</p>	<p>Yes, we will issue further clarifications.</p>
3.	<p>The lots are split into Light and Heavy.</p> <p>Could the employer please confirm that only shallow geotechnical locations are to be completed in the Light scope, so up to 500m water depth?</p>	<p>Employer refers the Bidder to:</p> <ul style="list-style-type: none">• RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Lot 1 - Light Geotechnical Survey Scope of Work, document number 214299-PL-SOW-013• RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Marine Survey Drawings – Greater Sunrise, document number 214299-PL-DWG-001• RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Marine



No.	Question(s)	Response(s)
		<p>Survey Drawings – Pipeline Highway, document number 214299-PL-DWG-002</p> <p>The Bidder's suggestion is incorrect, note the Light Geotechnical (Lot 1) sample locations captured in the survey drawings. Bidder is required to mobilise vessel and equipment rated for a water depth of 3000 m.</p>
4.	<p>Could the employer please confirm that only deep geotechnical locations are to be completed in the Heavy scope, so in water depths deeper than 500m? Or could a deep geotechnical location also be located in 500m WD or less?</p>	<p>Employer refers the Bidder to:</p> <ul style="list-style-type: none">• RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Lot 2 - Heavy Geotechnical Survey Scope of Work, document number 214299-PL-SOW-015• RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Marine Survey Drawings – Greater Sunrise, document number 214299-PL-DWG-001• RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Marine Survey Drawings – Pipeline Highway, document number 214299-PL-DWG-002 <p>The Bidder's suggestion is incorrect, note the Heavy Geotechnical (Lot 2) sample locations captured in the survey drawings.</p>
5.	<p>Given the complexity of the operations and requirements, and the logistics/time involved of submitting a hardcopy in Timor Leste, would it be possible to be granted an extension of 3 weeks?</p>	<p>Please refer to Addendum no. 3</p>


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CLARIFICATION NO. 4

Date: 10 February 2026

This Clarification No.4 is issued in accordance with the ITB 7.1 of Section 1 (Instructions to Bidders) of the Bidding Documents.

No.	Question(s)	Response(s)
1.	RFP Section II – Bid Data Sheet, ITB 7.1 BIDDER kindly requests a one-week extension to the clarification submission period, extending it to 3 February 2026.	Please refers to Addendum no. 3.
2.	Detailed Marine Survey Specification 5.0 Offshore Survey Vessel BIDDER proposes the use of a Non-DP2 vessel, as based on the BIDDER's experience, a DP2 vessel is not essential for the execution of the proposed scope of work.	Employer refers the Bidder to: <ul style="list-style-type: none">Section 5.0 of RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Marine Survey Specification, 214299-PL-SPE-001. <p>Bidders may propose non-DP2 vessels within their proposal, except in the case of a proposal utilising a drill ship for bore holes. Should a drill ship be included within Bidders technical proposal then DP2 class shall be considered as a minimum requirement for the drill ship.</p> <p>Non-DP2 vessels would have lower ASOG parameters (& more weather downtime) and any non DP2 vessel based tender would need to provide comprehensive details around DP failure contingencies within their submission.</p> <p>Bidder to note that within the Technical Evaluation process, Employer shall consider DP2 vs the alternatives and will award points appropriately based on technical compliance and risk.</p>



No.	Question(s)	Response(s)
3.	<p>Scope of Work 3.2.1.5 Detailed Schedule For Lot 1, the BIDDER requests the COMPANY to advise the tentative schedule for the performance of the work. The BIDDER requires approximately one (1) month to review the Geophysical Survey data in order to assess, propose, and confirm suitable locations for the Light Geotechnical sampling programme.</p>	<p>Employer refers the Bidder to:</p> <ul style="list-style-type: none">• RFB Tender-RFP/217/MPRM-2025, Section IV – Bidding Forms, Survey Schedule <p>Employer will coordinate mobilisation timing with the Contractor following award of contract, taking into account the geophysical survey schedule and required review and approval periods.</p> <p>The Bidder should propose their earliest available mobilisation date within their Technical Proposal, as specified in Section IV</p>
4.	<p>Publication of Pre-Bid Meeting - GCC 13.1 COMPANY to please provide the rationale for the required level of insurance coverage for “Contractor’s Employees” and “Third-Party Liability”. The covers requested are excessive, and above Industry Standard requirements for similar scope of work. (Note: the minimum cover for Tender/216 is more realistic and in line with Industry Standards).</p>	<p>Employer refers Bidder to:</p> <ul style="list-style-type: none">• RFP/217/MPRM-2025 Greater Sunrise Gas Export Pipeline and Bayu Undan Pipeline Highway Geotechnical Surveys - Section IX – Particular Conditions of Contract, GCC 13.1• Addendum no. 3 TENDER-RFP/217/MPRM-2025 <p>Employer rejects the clarification, minimum insured values as per Addendum 3 shall be adhered to.</p> <p>Contractor shall note that the minimum insurance cover required for TENDER-RFP/216/MPRM-2025 is the same as TENDER-RFP/217/MPRM-2025, see Addendum 3 of 216 Geophysical scope.</p>
5.	<p>RFP Document - ITB 2.2 Publication of Pre-Bid Meeting</p> <p>During the Pre-Bid Meeting, it was mentioned that further information would be issued via bulletin. Kindly confirm when the follow-up information will be issued relating to:</p> <p>- Employer’s Estimate and scope adjustment for Lot 1 and Lot 2</p>	<p>Please refer to Addendum no. 3.</p>



No.	Question(s)	Response(s)
	- RFB guidance on the format and content of bid submission	
6.	Detailed Marine Survey Specification, Doc Ref: 214299-PL-SPE-001, Section 5.1 – paragraph 7 Minimum Maximum transit speed shall be 10 to 12 knots.	Employer refers the Bidder to: <ul style="list-style-type: none">Section 5.1 of RFB Tender-RFP/217/MPRM-2025, Section VII – Terms of Reference, Marine Survey Specification, 214299-PL-SPE-001. To clarify the minimum transit speed shall be 12knts. The specified transit of 12knt is to be considered within the vessel capability under suitable environmental conditions as typically defined in the vessel specification. It is accepted that actual transit speeds during the works will be subject to prevailing weather and sea conditions. Bidder shall note any deviation from this requirement within Tender submission.
7.	Detailed Marine Survey Specification, Doc Ref: 214299-PL-SPE-001, Section 6.1.1.2 Bullet Point 5 Bullet 5: The vessel will be turned through 180° on to the reciprocal heading, and after a period of stabilization the heading reference sensor heading recorded; The Contractor no longer performs this as standard procedure. The latest industry standard procedure will be presented in the Project Execution Plan.	Employer refers the Bidder to: <ul style="list-style-type: none">Section 4.7.3 of RFB Tender-RFP/216/MPRM-2025, Section VII – Terms of Reference, Marine Survey Specification, 214299-PL-SPE-001. Bidders shall provide details of proposed calibration methodology in Bid submission documentation. Employer shall only approve via a deviation post Contract award, subject to Employer review and approval that the proposed method at least meets the requirements currently outlined in Section 4.7.3.


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